

March 24, 2004

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Federa 2-4-9-18, 3-4-9-18, 5-4-9-18, 6-4-9-18, 8-4-9-18, 10-4-9-18, 12-4-9-18, and 16-4-9-18.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier

Regulatory Specialist

mc

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RECEIVED

MAR 2 & 2004

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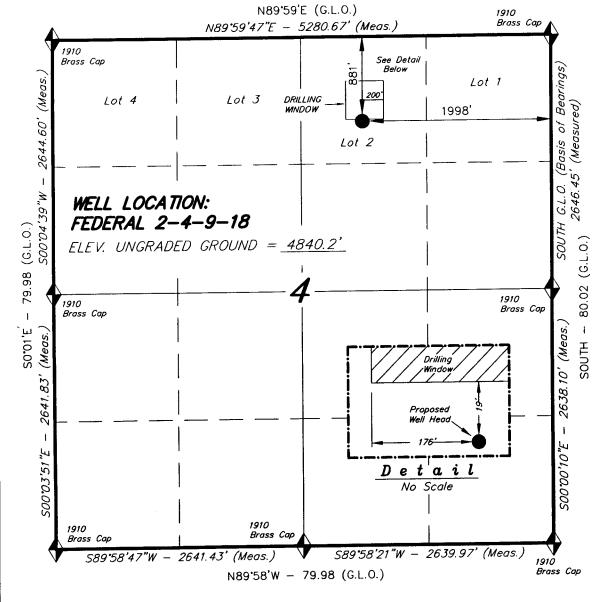
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL OR REENTER 1a. Type of Work:	Form 3160-3 (September 2001)		FORM API OMB No. 1 Expir es Janus	004-0136			
BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL OR REENTER 18. Type of Work: Di DRILL Gas Well Gas Well Other Single Zone Multiple Zone 19. Tel Unit or CA Agreement, Name and No. N/A 10. Type of Well: Gas Well Gas Well Other Single Zone Multiple Zone 10. The Agreement Name and No. N/A 11. Eases Name and Well No. Federal 249-18 12. Name of Operator Inland Production Company 33. Address 13. Phone No. (include area code) 4. Location of Well (Report location clearly and in accordance with any State requirements.*) 4. Location of Well (Report location clearly and in accordance with any State requirements.*) 4. Location of Well (Report location clearly and in accordance with any State requirements.*) 4. Location of Well (Report location clearly and in accordance with any State requirements.*) 4. Location of Well (Report location clearly and in accordance with any State requirements.*) 4. Location of Well (Report location clearly and in accordance with any State requirements.*) 4. Location of Well (Report location clearly and in accordance with any State requirements.*) 4. Location of Well (Report location from nearest town or post office* 4. Distance in miles and direction from nearest town or post office* 4. Distance in miles and direction from nearest town or post office* 4. Distance in miles and direction from nearest town or post office* 4. Distance in miles and direction from nearest town or post office* 4. Distance in miles and direction from nearest town or post office* 4. Distance in miles and direction from nearest town or post office* 5. Distance from proposed location* 5. Distance from proposed location* 6. No. of Acres in lesse 17. Spacing Unit dedicated to this well 18. Distance from proposed location* 19. Proposed Depth 20. BLMBIA Bond No. on file 44488944 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate very will itsure the post of the	UNITED STATES				5. Lease Serial No.		
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In. Type of Work: Did DRILL			ENTED		6. If Indian, Allottee or Tribe Name		
18. Type of Well:	APPLICATION FOR PERMIT TO DE	VILL OK KE	ENIER		N/A		
B. Type of Well: Gas Well Gas Well Other Single Zone Multiple Zone Reason Multiple Zone Single Zone Multiple Zone Reason Multiple Zone Single Zone Multiple Zone Reason Multiple Zone Single Zone Multiple Zone Single Zone Single Zone Multiple Zone Single Zone Zone Single Zone Zone Zone Zone Single Zone Zone Zone Zone Zone Zone Zone Zon	to Toront Wester (VII page)				7. If Unit or CA Agreer	nent, Name and No.	
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25. Signature Name (Printed/Typed) Mandie Crozier Name (Printed/Typed) Mandie Crozier Name (Printed/Typed) Date BRADI EY G. HILL ENVIRONMENTAL SCIENTIST III Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		Lands, the	5. Operator certific 6. Such other site	ation. specific inf	ormation and/or plans as	may be required by the	
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Title Regulatory Specialist Approved by (**Ignature**) Name (**Printed/Typed**) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	25. Signature	Name	(Printed/Typed)		¦I	Date	
Approved by (Aignature) Page 1975 BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	V tanti von en	¦ Man	die Crozier		. I	3/24/0	
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MAR 2 5 2004

DIV. OF OIL, GAS 2 MINING

Federal Approval of this Action is Necessary

T9S, R18E, S.L.B.&M.



= SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

INLAND PRODUCTION COMPANY

WELL LOCATION, FEDERAL 2-4-9-18, LOCATED AS SHOWN IN LOT 2 OF SECTION 4, T9S, R18E, S.L.B.&M. UINTAH COUNTY, UTAH.



180 NORTH VERNAL AVE. - VERNAL, UTAH 84078

(435) 781 - 2501

FILE #

SCALE: 1" = 1000'

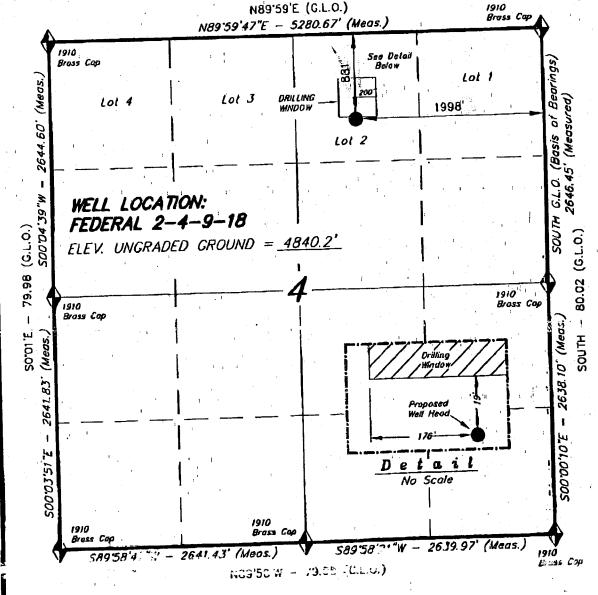
DATE: 2-21-04

NOTES:

SURVEYED BY: K.G.S.

DRAWN BY: J.R.S.

WELL LOCATION, FEDERAL 2-4-9-18, LOCATED AS SHOWN IN LOT 2 OF SECTION 4, T9S, R18E, S.L.B.&M. UINTAH COUNTY, UTAH.



- SECTION CORNERS LOCATED

BASIS OF ELEV: U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

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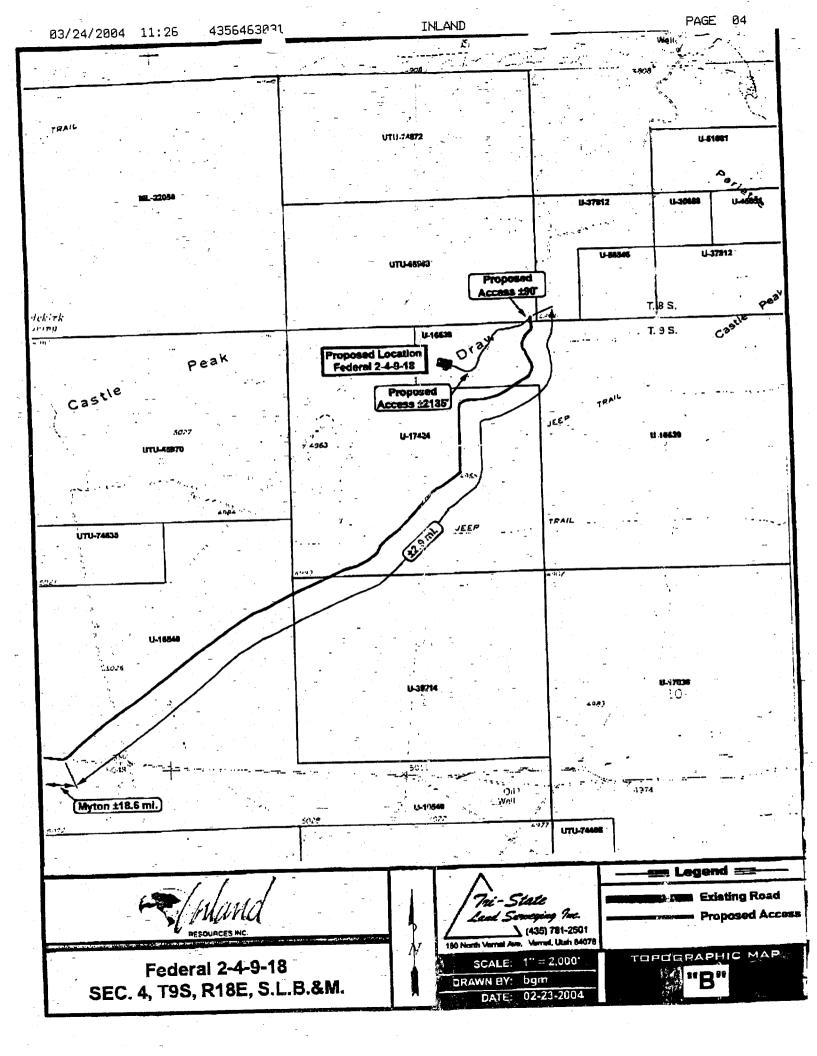
STACY W.

REGISTRATED LAND SURVEYOR REGISTRATION NO. 189377

TRI STATE LAND SURVEYING & CONSULTING

180 NONTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: K.G.S.
DATE: 2-21-04	DRAWN BY: J.R.S.
NOTES:	FILE #



INLAND PRODUCTION COMPANY FEDERAL #2-4-9-18 NW/NE SECTION 4, T9S, R18E UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta 0' - 1640' Green River 1640' Wasatch 6025'

3. <u>ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:</u>

Green River Formation 1640' - 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. <u>AUXILIARY SAFETY EQUIPMENT TO BE USED:</u>

Please refer to the Monument Butte Field SOP.

8. <u>TESTING, LOGGING AND CORING PROGRAMS:</u>

Please refer to the Monument Butte Field SOP.

9. <u>ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:</u>

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY FEDERAL #2-4-9-18 NW/NE SECTION 4, T9S, R18E UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Federal #2-4-9-18 located in the NW 1/4 NE 1/4 Section 4, T9S, R18E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 11.7 miles \pm to it's junction with an existing road to the southeast; proceed southeasterly - 3.6 miles \pm to it's junction with an existing road to the east; proceed northeasterly - 1.7 miles \pm to it's junction with an existing road to the northeast; proceed northeasterly - 2.9 miles \pm to it's junction with the beginning of the proposed access road; proceed southwesterly along the proposed access road 2,225' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #03-154, 2/3/04. Paleontological Resource Survey prepared by, Wade E. Miller, 11/15/03. See attached report cover pages, Exhibit "D".

For the Federal #2-4-9-18 Inland Production Company requests a 90' ROW in Least UTU-65969 to allow for construction of the proposed access road as well as the gas line. Refer to Topographic Map "B" and Topographic Map "C". For a ROW plan of development, please refer to the Monument Butte Field SOP.

Inland Production Company requests a 50' ROW for the Federal #2-4-9-18 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Reserve Pit Liner

Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

No seed or topsoil will be required on this location.

Details of the On-Site Inspection

The proposed Federal #2-4-9-18 was on-sited on 11/5/03. The following were present; Brad Mecham (Inland Production), Byron Tolman (Bureau of Land Management), and a SWCA representative. Weather conditions were clear at 45 degrees.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION *13*.

Representative

Name:

Brad Mecham

Address:

Route #3 Box 3630

Myton, UT 84052

Telephone:

(435) 646-3721

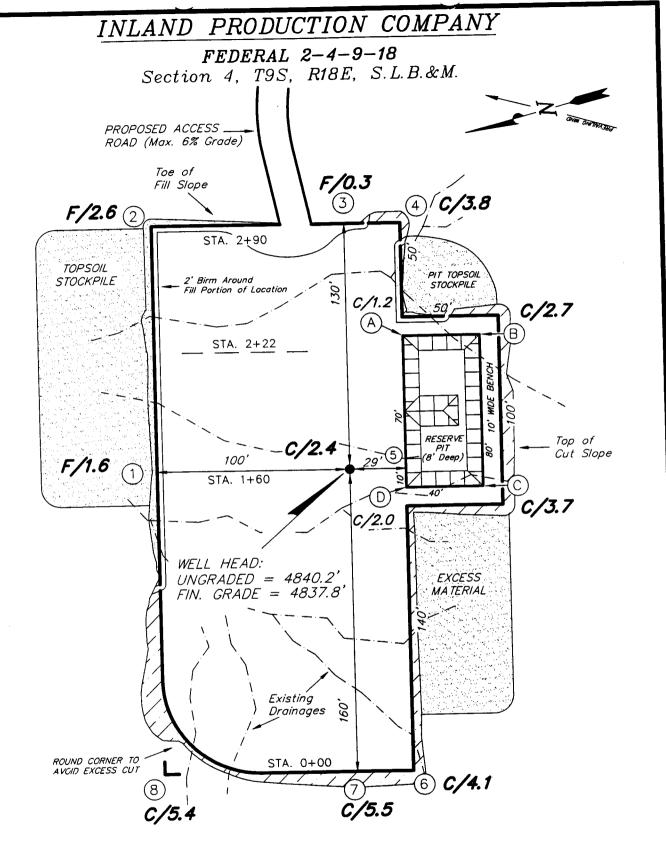
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #2-4-9-18 NW/NE Section 4, Township 9S, Range 18E: Lease U-16539 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Mandie Crozier

Regulatory Specialist



REFERENCE POINTS

150' NORTH = 4834.6' 200' NORTH = 4834.2'

SURVEYED BY:	K.G.S.	SCALE:	1" = 50'	/Tri $State$ $/$ Land Surveying,	Inc.
DRAWN BY:	J.R.S.	DATE:	2-21-04	180 NORTH VERNAL AVE. VEI	RNAL, UTAH 84078

INLAND PRODUCTION COMPANY CROSS SECTIONS FEDERAL 2-4-9-18 20, 11 STA. 2+90 1" = 50'20, li STA. 2+22 1" = 50'**EXISTING** GRADE FINISHED GRADE 20, WELL HOLE 11 _ STA. 1+60 1" = 50'20, 1" = 50'STA. 0+00 ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards) 6" TOPSOIL EXCESS CUT FILL ITEM Topsoil is not included in Pad Cut PAD 1,270 1,270 NOTE: UNLESS OTHERWISE NOTED 640 PIT 640 ALL CUT/FILL SLOPES ARE AT 1.5:1 1,270 790 640 TOTALS 1,910 Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078 (435) 781-2501 \overline{Tri} 1" = 50'SCALE: SURVEYED BY: K.G.S.

2-21-04

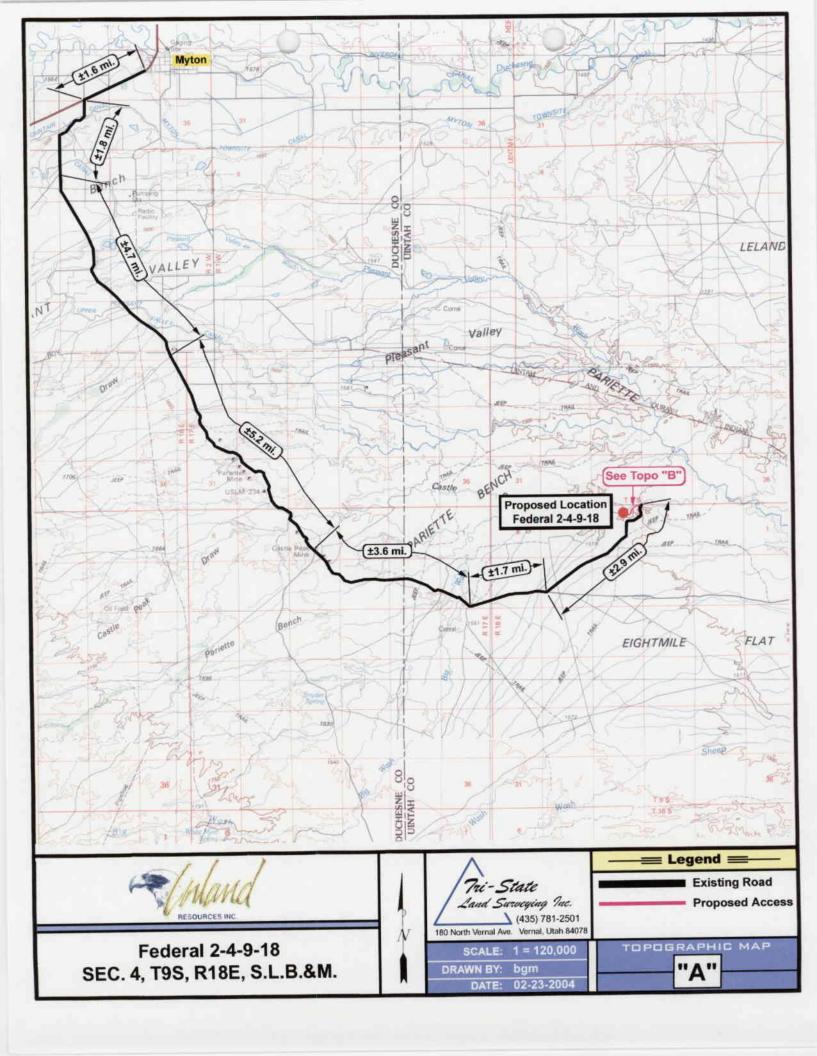
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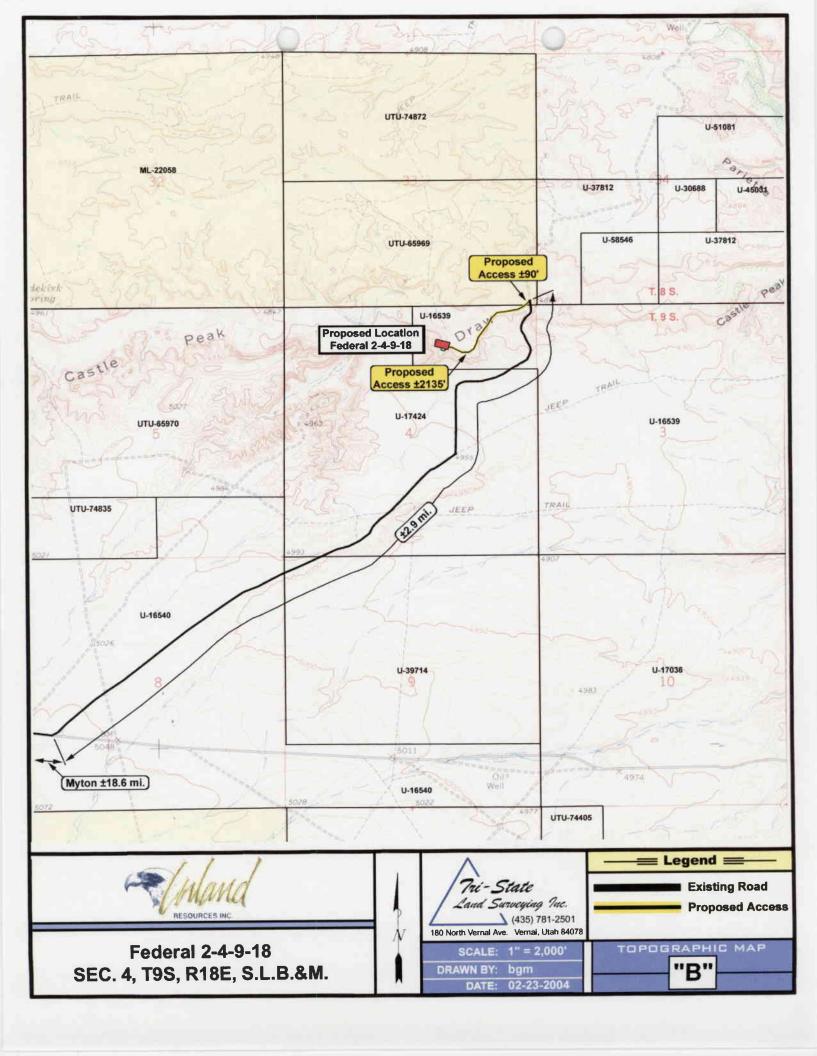
J.R.S.

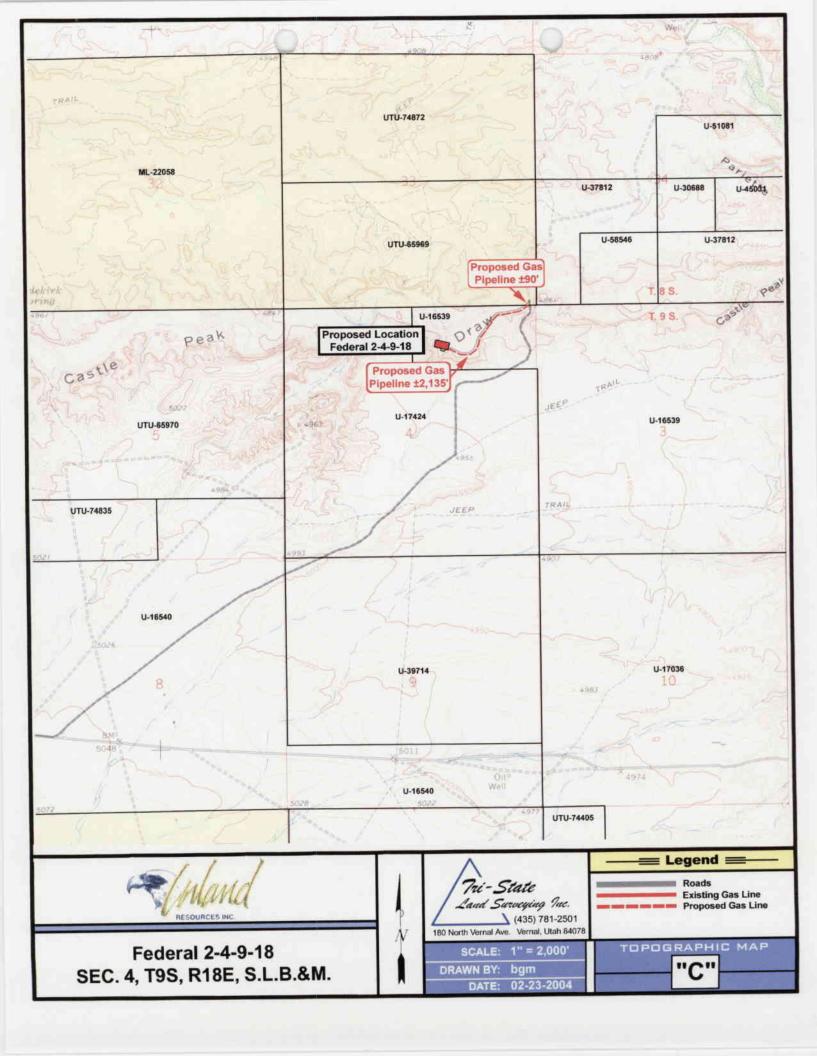
DRAWN BY:

INLAND PRODUCTION COMPANY TYPICAL RIG LAYOUT FEDERAL 2-4-9-18 PROPOSED ACCESS . ROAD (Max. 6% Grade) Emergency fuel shut down STORAGE TANK Light Plant *50*' TOILET HOUSE/WATER PARTS HOUSE JOM 100, MUD. ,01 RESERVE PIT (8' Deep) 80, 100' 29 PIPE RACKS PIPE RACKS DATA ,091

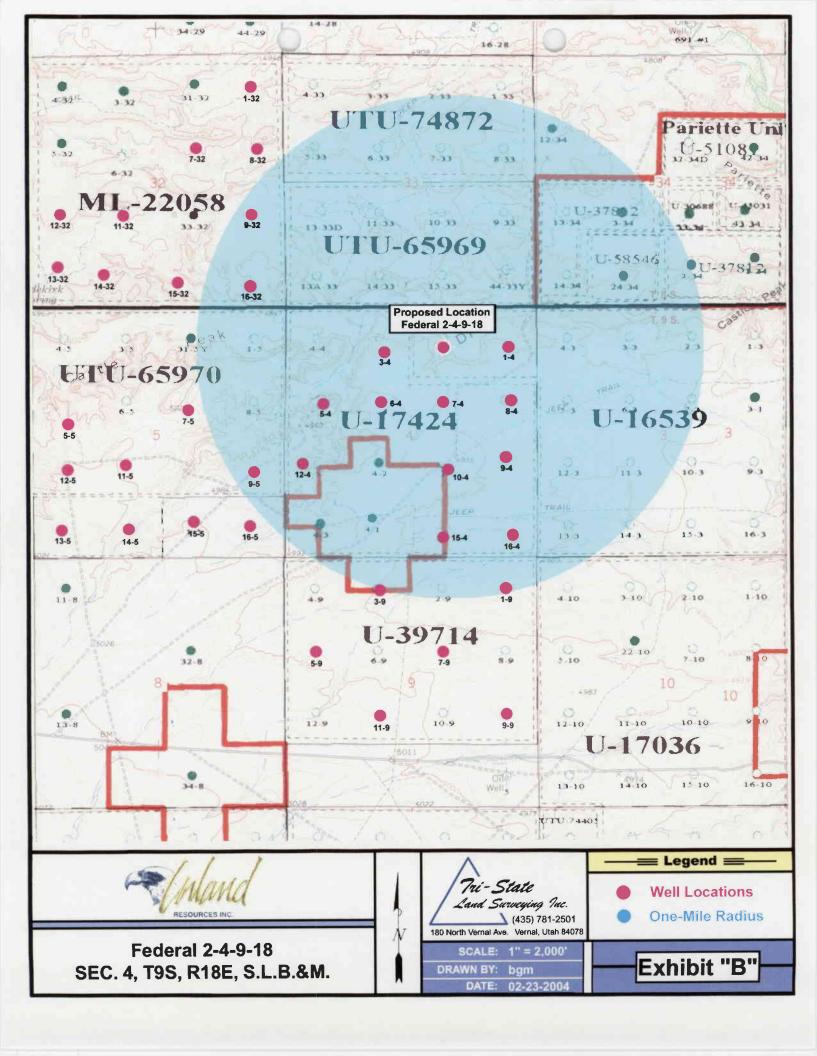
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DRAWN BY: J.R.S.	DATE:	2-21-04	180 NORTH VERNAL AVE. VERNAL, UTAH 84078







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2-M SYSTEM

Blowout Prevention Equipment Systems

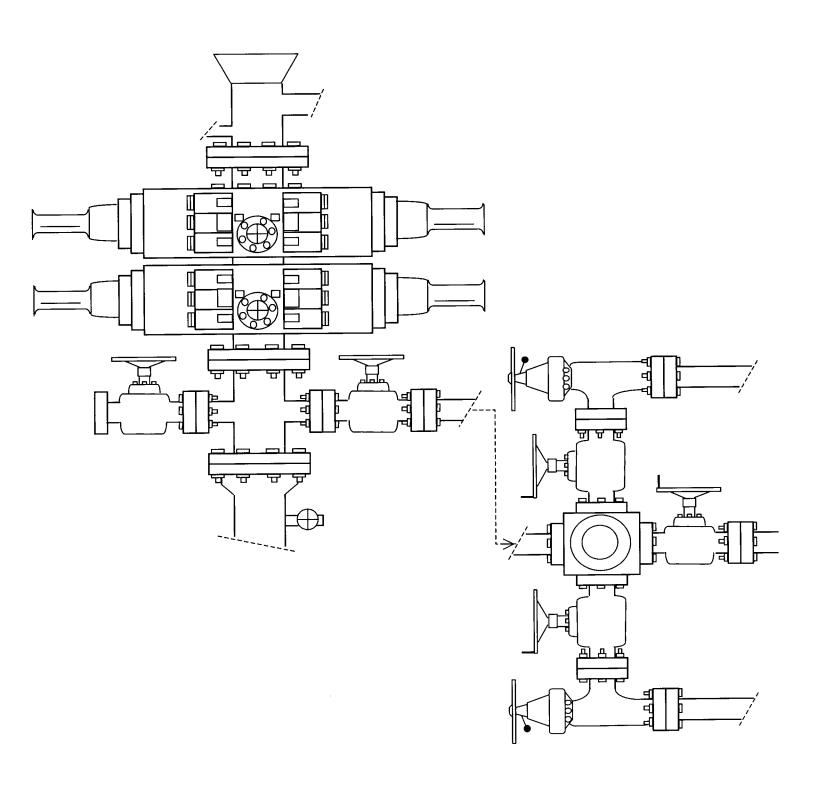


EXHIBIT C

Exhibit "D"

F Page 1

CULTURAL RESOURCE INVENTORY OF INLAND PRODUCTIONS PARCEL IN T 8 S, R18 E, SEC. 33 AND T 9 S, R 18 E, SEC. 3 & 4, **UINTAH COUNTIES, UTAH**

BY:

Katie Simon and Keith R. Montgomery

ᆂ.

Prepared For:

Bureau of Land Management Vernal Field Office

Prepared Under Contract With:

Inland Production Route 3, Box 3630 Myton, UT 84052

Prepared By:

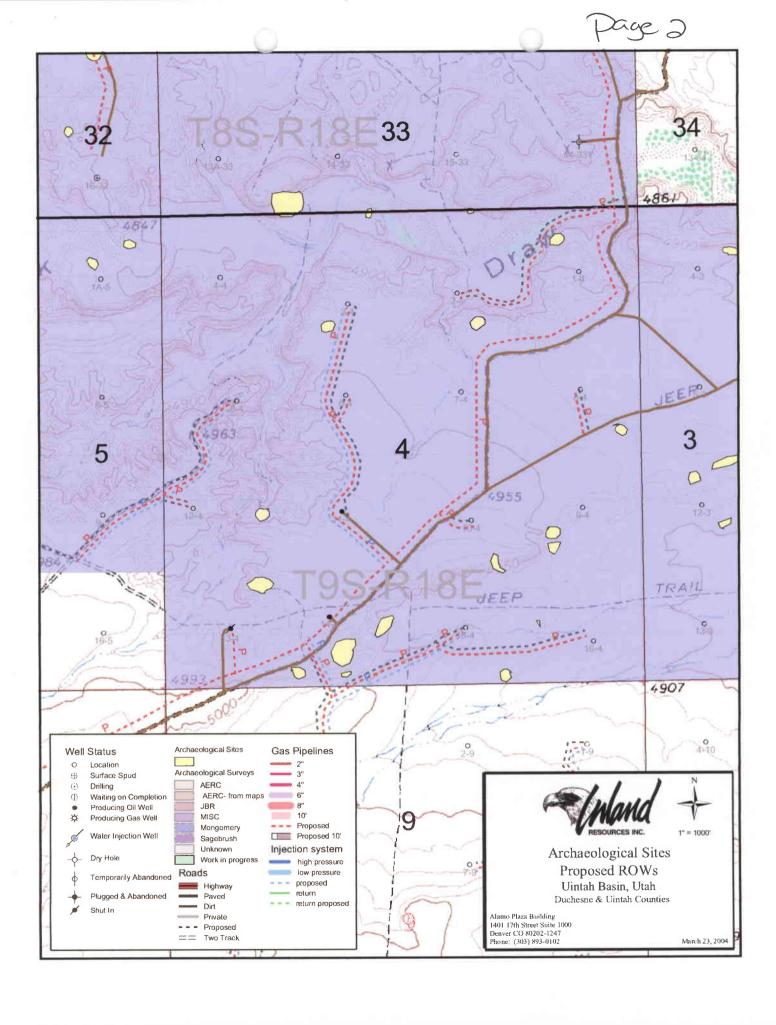
Montgomery Archaeological Consultants P.O. Box 147 Moab, Utah 84532

MOAC Report No. 03-154

February 3, 2004

United States Department of Interior (FLPMA) Permit No. 03-UT-60122

State of Utah Antiquities Project (Survey) Permit No. U-03-MQ-0799b



page 3

INLAND RESOURCES, INC.

PALEONTOLOGICAL FIELD SURVEY OF PROPOSED PRODUCTION DEVELOPMENT AREAS, UINTAH COUNTY, UTAH

(Sections 3, 4, & 10, T 9 S, R 18 E; Section 7, T 9 S, R 19 E)

REPORT OF SURVEY

Prepared for:

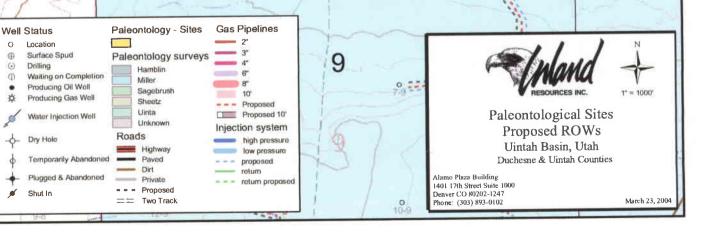
Inland Resources, Inc.

Prepared by:

Wade E. Miller Consulting Paleontologist November 15, 2003

Page 4 4861 IEEE. 3 12-3 TRAIL 4907

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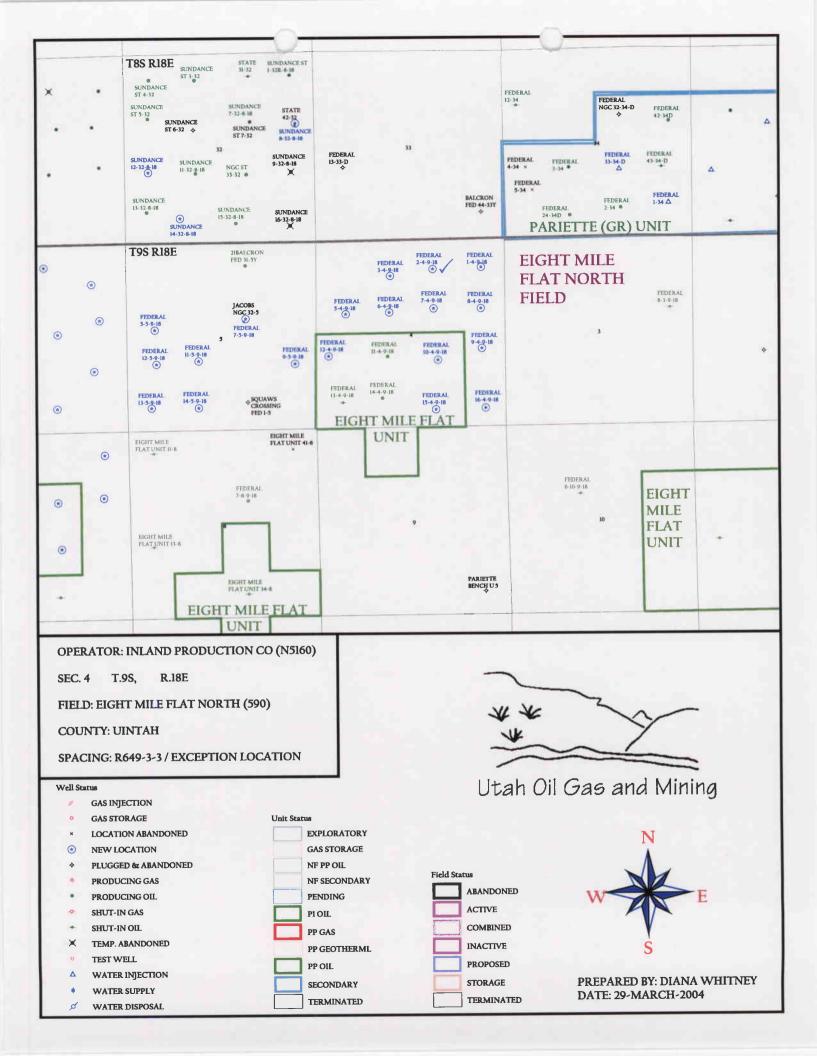
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WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/26/2004	API NO. ASSIGNED: 43-047-35589				
WELL NAME: FEDERAL 2-4-9-18 OPERATOR: INLAND PRODUCTION (N5160) CONTACT: MANDIE CROZIER	PHONE NUMBER: 435-646-3721				
PROPOSED LOCATION: NWNE 04 090S 180E SURFACE: 0881 FNL 1998 FEL BOTTOM: 0881 FNL 1998 FEL UINTAH	INSPECT LOCATN BY: / / Tech Review Initials Date Engineering				
8 MILE FLAT NORTH (590) LEASE TYPE: 1 - Federal	Geology Surface				
LEASE NUMBER: U-16539 SURFACE OWNER: 1 - Federal PROPOSED FORMATION: GRRV COALBED METHANE WELL? NO	LATITUDE: 40.06483 LONGITUDE: 109.89556				
RECEIVED AND/OR REVIEWED: Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. 4488944) Potash (Y/N) N oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. MUNICIPAL) RDCC Review (Y/N) (Date:) Plat Pee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: Eff Date: Siting: R649-3-11. Directional Drill				
STIPULATIONS: Sop, Soperate Stipulations: 1- federa () Approximate 2- Spacing Stip	Sin and				



Inland Production Company

RECEIVED
AUG 2 U 2004
DIV. OF OIL, GAS & MINING

August 16, 2004

Utah Division of Oil, Gas & Mining P.O. Box 145801 Attn: Diana Whitney Salt Lake City, Utah 84114-5801

Re: Exception Location: Federal 2-4-9-18 881' FNL, 1998' FEL, NWNE Sec 4-T9S-R18E Uintah County, Utah; Lease UTU-16539

Dear Ms. Whitney:

Pursuant to Rule R649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Inland Production Company, Inc. hereby requests an exception location for the drilling of the captioned well. Rule R649-3-2 requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The above referenced location is an exception location under Rule 649-3-2, being 19' south of the drilling window tolerance for the NWNE of Sec 4, T9S-R18E. The attached plat depicts the proposed drillsite location and illustrates the deviation from the drilling window, in accordance with Rule R649-3-2. The requested location has been selected in order to comply with federal lease stipulation conditions. There is an inactive eagle nest on this lease.

Please note the location is completely within Federal lease U-16539. The drillsite lease and all surrounding acreage within a four hundred sixty foot (460') radius of the proposed location is owned by Inland Production Company.

If you have any questions or need additional information please contact me at (303)-382-4448. Thank you for your assistance in this matter.

Sincerely,

INLAND PRODUCTION COMPANY

)esean

Laurie Deseau

Properties Administrator

Alamo Plaza Building 1401 Seventeenth Street, Suite 1000 Denver, CO 80202 303-893-0102 • Fax: 303-893-0103

Route 3 Box 3630 Myton, UT 84052 435-646-3721 • Fax: 435-646-3031



State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

August 23, 2004

Inland Production Company Rt.#3, Box 3630 Myton, UT 84052

Re:

Federal 2-4-9-18 Well, 881' FNL, 1998' FEL, NW NE, Sec. 4, T. 9 South,

R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35589.

Sincerely,

John R. Baza Associate Director

pab Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office



Operator:	<u>Inland</u>	Production Company			
Well Name & Number	Federal	2-4-9-18			
API Number:	43-047-35589				
Lease:	U-1653	9			
Location: NW NE	Sec4_	T. 9 South	R. 18 East		

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-924)

September 16, 2004

Memorandum

To:

Vernal Field Office

From:

Acting Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Milas Lloathan

Michael Coulthard Acting Chief, Branch of Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225 State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson Joe Incardine Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
.*	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553·	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013 ⁻	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833 [,]	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	•
063597A	49430	70821	75075		
075174	49950	72103	75078		•
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.





Secretary of State

ARTICLES OF AMENDMENT TO THE ARTICLES OF INCORPORATION OF INLAND PRODUCTION COMPANY

In the Office of the Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 - Name

The name of the corporation is Inland Production Company.

ARTICLE 2 - Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE - The name of the corporation is Newfield Production Company."

ARTICLE 3 - Effective Date of Filing

This document will become effective upon filing.

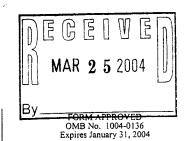
The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

Susan G. Riggs, Treasurer

Form 3160-3 (September 2001)



5. Lease Serial No.

U-16539

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DR	6. If Indian, Allottee or Tribe Name					
APPLICATION FOR PERMIT TO DR			N/A			
la. Type of Work: DRILL REENTER			7. If Unit or CA Agreement,	Name and No.		
la. Type of Work: DRILL REENTER			N/A			
1b. Type of Well: 🖾 Oil Well 🚨 Gas Well 🚨 Other	le Zone	Federal 2-4-9-18	· · · · · · · · · · · · · · · · · · ·			
2. Name of Operator		9. API Well No.	2 5550			
bland Production Company	3b. Phone No. (include area code)		45104113	<u> </u>		
Ju. 11441405	10. Field and Pool, or Explor	atory				
Route #3 Box 3630, Myton UT 84052		Eight Mile Flat				
4. Location of Well (Report location clearly and in accordance with a	ny State requirements.*)		11. Sec., T., R., M., or Blk. a	nd Survey or Area		
At surface NW/NE 881' FNL 1998' FEL Lot	2					
			NW/NE Sec. 4, T9S R18E			
At proposed prod. zone			12 Courte on Donigh	13. State		
14. Distance in miles and direction from nearest town or post office*			12. County or Parish	1		
Approximatley 21.5 miles southeast of Myton, Utah			Uintah	UT		
15. Distance from proposed*	16. No. of Acres in lease	17. Spacin	g Unit dedicated to this well			
location to nearest property or lease line, ft.			Approx. 40 Acres			
(Also to nearest drig. unit line, if any) Approx. 439' f/lse, NA f/unit	1520.32					
18. Distance from proposed location*	19. Proposed Depth	20. BLM/	BIA Bond No. on file			
to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1320'	6500'	#4	1488944 <i>UTO</i> O:	56		
	22. Approximate date work will sta					
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	23. Estimated duration					
4840' GL	3rd Quarter 2004		Approximately seven (7) days from spu	d to rig release.		
	24. Attachments					
The following, completed in accordance with the requirements of Onshor	e Oil and Gas Order No.1, shall be at	tached to thi	s form:			

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature Lanche von ier	Name (<i>Printed/Typed</i>) Mandie Crozier	3/24/04
Title Regulatory Specialist		
Appropriate (Signature)	Name (Printed/Typed)	11/26/2004
Title Cauloual Flag Manager	Office	/ / /

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAECEIVED

DEC 0 6 2004

DIV. OF OIL, GAS & MINING

COAs Page 1 of 2 Well No.: FEDERAL 2-4-9-18

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Agreement:	N/A
Location: LOT 2(NWI	NE) Sec. <u>4</u> TWN: <u>9S</u> RNG: <u>18E</u>
Lease Number:	UTU - 16539
API Number:	43-047-35589
Well Name & Number:	FEDERAL 2-4-9-18
Company/Operator:	Newfield Production Company

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

Well No.: FEDERAL 2-4-9-18

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 2,168$ ft.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

No construction or drilling shall be allowed during the golden eagle nesting season (Feb. 1 to July 15), without first consulting the BLM biologist. If the nest is inactive, drilling will be allowed, if the nest is active no drilling will be allowed until the nest becomes inactive.

To reduce noise levels in the area, a hospital muffler or multi-cylinder engine shall be installed on the pumping unit.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company:	me of Company: INLAND PRODUCTION COMPANY					
Well Name:	FEDERAL 2-4-	9-18				
Api No: 43-047-3	5589 Lease	Type:	FEDERAL			
Section 04 Townshi	p <u>09S </u>	E County	UINTAH			
Drilling Contractor	NDSI	RIG #_	NS#1			
SPUDDED:						
Date	12/31/2004	•				
Time	9:00 AM					
How	DRY					
Drilling will comme	ence:					
Reported by	RAY HERRERA					
Telephone #	1-435-828-1990					
Date 01/03/2005	Signed	СНД				

RECEIVED

JAN 0 3 2005

TNLAND

MYTON, UT 84052

N5160

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING **ENTITY ACTION FORM -FORM 6**

DIV. OF OIL, GAS & MINING

OPERATOR: NEWFIELD PRODUCTION COMPANY ADDRESS: RT. 3 BOX 3630

OPERATOR ACCT. NO.

N2695

ACTION CURRENT MEM' API NUMBER WELL NAME CODE BYTTFY NO. ENTITY NO. WELL LOCATION QQ EFFECTIVE SC RE COUNTY A 99999 DATE 43-047-35589 DATE Federal 2-4-9-18 WELL & DOMMENTS NW/NE 98 18E **Uintah** December 31, 2004 ACTION DURRENT NEW API NULBER CODE WELL HAVE ENTITY NO. SWITTY NO. WELL LOCATION SPUD QQ SC EFFECTIVE TP RG COUNTY DATE DATE WELL 2 COMMENTS: CURRENT NE Y7 API MUNISER WELL NAME INLAND COOL ENTITY NO. ENTRY NO. WELL LOCATION 63 SPUD EFFECTIVE 5C ΤP RG COUNTY DATE DATE WELL & COMMITTEE ALTION CURRENT NEW! API NUMBER WELL HAME WELL LOCATION SP-UD EFFECTIVE DATE LYPLE COMMENTS: 4356463031 ACTION CLIRRENT NEW AP! NUMBER CODE WELL KAME ENTITY NO. ENTITY NO. WELL LOCATION SPUD 03 SFFECTIVE 80 COLLVITY DATE DATE WELL S COLOMENTS: SCTION CODES (See instructions on back of form)

- A Establish new eatily for new well (single well only)
- B Add new well to existing antity (group or unit wall)
- C Re-assign well from one existing entity to another existing antity
- D . Re-casign well from one existing entity to a 4 hr calify
- E Other (exclain in comments section)

OTE: Use COMMIENT section to explain why each Action Code was selected

(2489)

2005

/69/

January 3, 2005

Kebbie S. Jones

FORM 3160-5 (September 2001)

UNITED STATES DEPARTMENT O HE INTERIOR BUREAU OF LAND MANAGEMENT

SECEIV	ED _ E	FORM APPROVED OMB No. 1004-013 expires January 31 4 04		
1AN 36	2003 se Serial 1 UTU16539	No.	V	

SUNDRY NOTICES AND REPORTS ON WELLS

	ell. Use Form 3160-3 (AP			6. If Ipphibility Pott	tee or Tribe Name.
	RIPLICATE - Other Inst	ructions on reverse sid	MOLCH C	7. If Unit or CA/A	agreement, Name and/or No.
M On Wen Cas wen	Other			8. Well Name and FEDERAL 2-4-	
Name of Operator Newfield Production Company				9. API Well No.	9-18
3a. Address Route 3 Box 3630 Myton, UT 84052		3b. Phone No. (include are 435.646.3721	code)	4304735589 10. Field and Poo	l, or Exploratory Area
 Location of Well (Footage, Sec 881 FNL 1998 FEL NW/NE Section 4 T9S R18 		n)		Monument Butto 11. County or Par Uintah, UT	
12. CHECK	C APPROPRIATE BOX(E	S) TO INIDICATE NA	TURE OF NO	OTICE, OR OT	HER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION		
☐ Notice of Intent ☑ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injector	Deepen Fracture Treat New Construction Plug & Abandon Plug Back	Reclamati	te ily Abandon	Water Shut-Off Well Integrity Other Spud Notice
under which the work will be perfor involved operations. If the operatio	peration (clearly state all pertinent detor or recomplete horizontally, give subsurmed or provide the Bond No. on file von results in a multiple completion or relating after all requirements, including	face locations and measured and with BLM/BIA. Required subseque completion in a new interval, a F	true vertical depths uent reports shall be form 3160-4 shall b	of all pertinent marke e filed within 30 days e filed once testing ha	ers and zones. Attach the Bond following completion of the as been completed. Final

On 12-31-04 MIRU NDSI NS # 1.Spud well @ 9:00 AM. Drill 310' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 311.44'/ KB On 1-4-05 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 5 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct Name (Printed/ Typed)	Title	
Floyd Mitchell	Drilling Supervisor	
Signature Flick Mithell	Date 1/5/2005	
THIS SPACE FOR FE	DERAL OR STATE OFF	GE USE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious and fraudulent statements or representations as to any matter		e to any department or agency of the United

(Instructions on reverse)

DATUM TO BRADENHEAD TD DRILLER 310' HOLE SIZE 12 1/4 LOG OF CASING STRING: PIECES OD 4 7 8 5/8" M CASING INVENTORY BAL TOTAL LENGTH OF STRIN	ING D FLANGE LOGGER ITEM - MAKE - DESC 10.73' SH jt VHI - 92 csg head Maverick ST&C csg GUIDE FEET NG 301.4	Shoe JTS 14 7	WT / FT 24# TOTAL LEN LESS CUT	GRD J-55 IGTH OF ST	THREAD 8rd 8rd 8rd RING	NDSI NS #1	0.9 299.5 0. 301.4
TD DRILLER 310' HOLE SIZE 12 1/4 LOG OF CASING STRING: PIECES OD 4 7 8 5/8" M CASING INVENTORY BAL TOTAL LENGTH OF STRING LESS NON CSG. ITEMS PLUS FULL JTS. LEFT OU	D FLANGE LOGGER ITEM - MAKE - DESI 10.73' SH jt WHI - 92 csg head Maverick ST&C csg GUIDE FEET NG 301.4	shoe JTS 44 7	WT / FT 24# TOTAL LEN LESS CUT	GRD J-55 IGTH OF ST	THREAD 8rd 8rd 8rd 8rd RING	CONDT A A	0.9 299.5 0. 301.4
PIECES OD 4 7 8 5/8" M CASING INVENTORY BAL TOTAL LENGTH OF STRIF LESS NON CSG. ITEMS PLUS FULL JTS. LEFT OU	LOGGER ITEM - MAKE - DESC 10.73' SH jt VHI - 92 csg head Maverick ST&C csg GUIDE FEET NG 301.4	shoe JTS 44 7	24# TOTAL LEN	GRD J-55 IGTH OF ST OFF PIECE	THREAD 8rd 8rd 8rd RING	CONDT A A	0.9 299.5 0. 301.4
LOG OF CASING STRING: PIECES OD 4 7 8 5/8" M CASING INVENTORY BAL TOTAL LENGTH OF STRING LESS NON CSG. ITEMS PLUS FULL JTS. LEFT OU	ITEM - MAKE - DESI	shoe JTS 44 7	24# TOTAL LEN	J-55 IGTH OF ST OFF PIECE	8rd 8rd 8rd RING	A A	0.9 299.5 0. 301.4
PIECES OD 4 7 8 5/8" M CASING INVENTORY BAL TOTAL LENGTH OF STRIF LESS NON CSG. ITEMS PLUS FULL JTS. LEFT OU	ITEM - MAKE - DESC 10.73' SH jt VHI - 92 csg head Maverick ST&C csg GUIDE - FEET NG 301.4	shoe JTS 44 7	24# TOTAL LEN	J-55 IGTH OF ST OFF PIECE	8rd 8rd 8rd RING	A A	0.9 299.5 0. 301.4
PIECES OD 4 7 8 5/8" M CASING INVENTORY BAL TOTAL LENGTH OF STRIF LESS NON CSG. ITEMS PLUS FULL JTS. LEFT OU	ITEM - MAKE - DESC 10.73' SH jt VHI - 92 csg head Maverick ST&C csg GUIDE - FEET NG 301.4	shoe JTS 44 7	24# TOTAL LEN	J-55 IGTH OF ST OFF PIECE	8rd 8rd 8rd RING	A A	0.9 299.5 0. 301.4
7 8 5/8" M CASING INVENTORY BAL TOTAL LENGTH OF STRIP LESS NON CSG. ITEMS PLUS FULL JTS. LEFT OU	ITEM - MAKE - DESC 10.73' SH jt VHI - 92 csg head Maverick ST&C csg GUIDE - FEET NG 301.4	shoe JTS 44 7	24# TOTAL LEN	J-55 IGTH OF ST OFF PIECE	8rd 8rd 8rd RING	A A	0.9 299.5 0. 301.4
7 8 5/8" M CASING INVENTORY BAL TOTAL LENGTH OF STRIP LESS NON CSG. ITEMS PLUS FULL JTS. LEFT OU	VHI - 92 csg head Maverick ST&C csg GUIDE FEET NG 301.4	shoe JTS 44 7	24# TOTAL LEN	J-55 IGTH OF ST OFF PIECE	8rd 8rd 8rd RING	A A	0.9 299.5 0. 301.4
7 8 5/8" M CASING INVENTORY BAL TOTAL LENGTH OF STRIP LESS NON CSG. ITEMS PLUS FULL JTS. LEFT OU	VHI - 92 csg head Maverick ST&C csg GUIDE FEET NG 301.4	JTS 14 7 35	TOTAL LEN	IGTH OF ST	8rd 8rd RING	Α	299.5 0. 301.4
7 8 5/8" M CASING INVENTORY BAL TOTAL LENGTH OF STRIP LESS NON CSG. ITEMS PLUS FULL JTS. LEFT OU	VHI - 92 csg head Maverick ST&C csg GUIDE FEET NG 301.4	JTS 14 7 35	TOTAL LEN	IGTH OF ST	8rd 8rd RING	Α	299.5 0. 301.4
7 8 5/8" M CASING INVENTORY BAL TOTAL LENGTH OF STRIP LESS NON CSG. ITEMS PLUS FULL JTS. LEFT OU	VHI - 92 csg head Maverick ST&C csg GUIDE FEET NG 301.4	JTS 14 7 35	TOTAL LEN	IGTH OF ST	8rd 8rd RING	Α	299.5 0. 301.4
7 8 5/8" M CASING INVENTORY BAL TOTAL LENGTH OF STRIN LESS NON CSG. ITEMS PLUS FULL JTS. LEFT OU	### Autorick ST&C csg GUIDE	JTS 14 7 35	TOTAL LEN	IGTH OF ST	8rd 8rd RING	Α	299.5 0. 301.4
CASING INVENTORY BAL TOTAL LENGTH OF STRIN LESS NON CSG. ITEMS PLUS FULL JTS. LEFT OU	GUIDE . FEET NG 301.4	JTS 14 7 35	TOTAL LEN	IGTH OF ST	8rd RING		0. 301.4
TOTAL LENGTH OF STRIN LESS NON CSG. ITEMS PLUS FULL JTS. LEFT OU	FEET NG 301.4	JTS 14 7 35	LESS CUT	OFF PIECE	RING		301.4
TOTAL LENGTH OF STRIN LESS NON CSG. ITEMS PLUS FULL JTS. LEFT OU	NG 301.4	7 35	LESS CUT	OFF PIECE			
LESS NON CSG. ITEMS PLUS FULL JTS. LEFT OU	1.8	35	-		T 055 000		
PLUS FULL JTS. LEFT OU			_1 200 071		TOFF CSG		1
			CASING SE	PLUS DATUM TO T/CUT OFF CSG CASING SET DEPTH			311.4
TOTAL	299.5					1	
TOTAL CSG. DEL. (W/O T			COMPA	RE			
TIMING	1ST STAG		7				
BEGIN RUN CSG.			GOOD CIR	C THRU JO	в	Yes	
CSG. IN HOLE	12/31/2004	4 4:00 PM			RFACE		
BEGIN CIRC	1/4/2005	10:40 AM	RECIPROC	ATED PIPE	IN/A		
BEGIN PUMP CMT	1/4/2005	10:49 AM	DID BACK	PRES. VAL	/E HOLD ?	N/A	
BEGIN DSPL. CMT	1/4/2005	11:01	BUMPED F	PLUG TO _		400	PSI
PLUG DOWN	1/4/2005	11:06 AN					
CEMENT USED		CEMENT	OMPANY-	B. J.			
STAGE # SX		CEMENT T	YPE & ADDIT	IVES			
1 160	Class "G" w/ 2% CaCL2	+ 1/4#/sk Cell	-Flake mixed	@ 15.8 ppg	1.17 cf/sk yiel	ld	
	· · · · · · · · · · · · · · · · · · ·						
				<u></u>	 		
CENTRALIZER & SCRAT	CHER PLACEMENT			SHOW MA	KE & SPACI	NG	
Centralizers - Middle firs	st, top second & third	for 3				·	

DATE 1/5/2005

COMPANY REPRESENTATIVE Floyd Mitchell

FORM 3160-5

UNITED STATES

FORM APPROVED OMB No. 1004-0135

(September 2001) DF	EPARTMENT OF THE IN	ITERIOR		Expir	es January 31,2004
В	UREAU OF LAND MANA	GEMENT		5. Lease Serial No.	
SUNDRY	NOTICES AND REPOR	RTS ON WELLS	1	UTU16539	
Do not use the abandoned we	is form for proposals to II. Use Form 3160-3 (API	D) for such proposals.		6. If Indian, Allotte	e or Tribe Name.
	TPLICATE - Other Insti	ructions on reverse sid	lergia :	7. If Unit or CA/Ag	reement, Name and/or No.
1. Type of Well X Oil Well Gas Well □ Gas Well	1 Other			8. Well Name and I	No.
X Oil Well Gas Well 2. Name of Operator	3 Odici			FEDERAL 2-4-9	
Newfield Production Company		T		9. API Well No.	
3a. Address Route 3 Box 3630		3b. Phone No. (include are 435.646.3721	code)	4304735589	or Exploratory Area
Myton, UT 84052 4. Location of Well (Footage, Sec.	T R M or Survey Description			Monument Butte	or Exploratory Files
4. Location of Well (Poolage, Sec. 881 FNL 1998 FEL	, 1., 1., 11., or but vey 2 conseptie	••		11. County or Paris	sh, State
NW/NE Section 4 T9S R18I	ā			Uintah,UT	
12. CHECK	APPROPRIATE BOX(E	S) TO INIDICATE NA	TURE OF NO	OTICE, OR OT	HER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injector	Deepen Fracture Treat New Construction Plug & Abandon Plug Back	Reclamati	ete ily Abandon	Water Shut-Off Well Integrity Other Weekly Status Report
under which the work will be perfor	or recomplete horizontally, give subsuremed or provide the Bond No. on file in results in a multiple completion or a lonly after all requirements, including on Rig # 155. Set all equipesi. Vernal BLM field, & Roginal BL	ortace locations and measured and with BLM/BIA. Required subsect recompletion in a new interval, a large reclamation, have been complete the property of the complete of the c	une vertical expenses Form 3160-4 shall bed, and the operator Illy, TIW, Chok as notifed of te bed. 'Lay down d ar, 134 jt's of 5 s cement mix	e filed within 30 days be filed within 30 days be filed once testing ha has determined that the e manifold, & Bost. PU BHA and rill string & BHA 5.5 J-55, 15.5# ced @ 14.4 ppg 6	op's to 2,000 psi. It tag cement @ 236'. Open hole log w/ sgn. Set @ 5948.12' & 1.24 yld. With all
			•		RECEIVED
					JAN 1 9 2005
					2017 1 3 ZOO2

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct Name (Printed/ Typed)	Title			
Floyd Mitchell	Drilling Su	pervisor		
Signature Flor mithell	Date 1/14/2005			
THIS SPACE FOL	R FEDERAL O	R STATE OF	FICE USE	A Marie S
Approved by		Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not we certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	arrant or ct lease	Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime States any false, fictitious and fraudulent statements or representations as to any	for any person knowing matter within its jurisd	gly and willfully to n	nake to any department	or agency of the United

NEWFIELD PRODUCT COMPANY - CASING & CEMENT REPORT

			<u>5 1/2"</u> . (CASING SET	AT	5948.12			
					Fit clir @	5891'			
AST CASIN	G 8 5/8"	SET A	T 311'		OPERATOR		Inland Pro	duction Com	pany
DATUM					WELL	Federal 2	-4-9-18		
OATUM TO	CUT OFF CA	SING _	12'				Monument		
OATUM TO E	RADENHE	AD FLANGE			CONTRACT	OR & RIG#		Patterson-U	TI Rig # 1 <u>55</u>
D DRILLER	5960'	LOGGE	R 5942'						
HOLE SIZE	7 7/8"								
LOG OF CAS	SING STRIN	G:					1	г	
PIECES	OD	ITEM - N	MAKE - DESCR	RIPTION	WT/FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt							14
	SHJT	6.62' @ 383	7*						
134	5 1/2"	ETC LT & C	casing		15.5#	J-55	8rd	A	5889.7
		Float collar						<u> </u>	0.0
. 1	5 1/2"	ETC LT&C	sg		15.5#	J-55	8rd	Α	45.
		<u></u>	GUIDE	shoe			8rd	A	0.6
CASING INV	ENTORY B	AL.	FEET	JTS	TOTAL LENGTH OF STRING				5950.1
TOTAL LEN	GTH OF ST	RING	5950.12	135	LESS CUT OFF PIECE			-	1
LESS NON	CSG. ITEMS	3	15.25		PLUS DATUM TO T/CUT OFF CSG			}	5040.4
PLUS FULL	JTS. LEFT	TUC	261.87	6	CASING SET DEPTH			L	5948.1
	TOTAL		6196.74	141	<u> </u>				
TOTAL CSC	6. DEL. (W/C	THRDS)	6196.74	141	COMPA	RE			
TIMING			1ST STAGE	2nd STAGE	-1				
BEGIN RUN	CSG.		1/13/2005	9:00 PM	┥		В		
CSG. IN HC	LE		1/14/2005	12:30 AM	-			All spacers to	
BEGIN CIRC	<u> </u>		1/14/2005	12:30 AM	7			_THRUSTROP	
BEGIN PUN	IP CMT		1/14/2005	2:18 AM				Yes	
BEGIN DSF	L. CMT		1/14/2005	3:12	BUMPED	PLUG TO _		1880	PSI
PLUG DOW	/N	_	1/14/2005	3:35 AM	<u>.L</u>				
CEMENT U	SED		4	CEMENT CC		B. J.		· · · · · · · · · · · · · · · · · · ·	
STAGE	# SX			CEMENT TY					
1	300	Premlite II v	w/ 10% gel + 3	% KCL, 3#'s /s	sk CSE + 2#	sk/kolseal +	1/4#'s/sk Cel	lo Flake	
			1.0 ppg W / 3.4					· · · · · · · · · · · · · · · · · · ·	
2	400	50/50 poz \	N/ 2% Gel + 3%	6 KCL, .5%EC	1,1/4# sk C.I				1.24 YLD
		ATCHER PLA		<u> </u>			AKE & SPAC	ING	
Centralize	rs - Middle	first, top sec	cond & third. T	hen every th	ird collar fo	r a total of 2	20.		
COMPANY	REPRESE	NTATIVE _	Floyd Mitc	hell			DATE	1/14/2005	

FCRM 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31,2004

Lease Serial No.

A	1	1

SUNDRY NOTICES AND REPORTS ON WELLS

UTU16539

1 1 Do not use the abandoned we	nis form for proposals to ell. Use Form 3160-3 (Al	PD) for such proposals.		6. If Indian, Allott	ee or Tribe Name.
American and the second	HPEICATE - Other Ins	fractions on reverse sto		7. If Unit or CA/A	greement, Name and/or No.
Type of Well Gas Well	Other			8. Well Name and	
2. Name of Operator Newfield Production Company				FEDERAL 2-4- 9. API Well No.	9-18
Ba. Address Route 3 Box 3630 Myton, UT 84052		3b. Phone No. (include are 435.646.3721	code)	4304735589	l, or Exploratory Area
Location of Well (Footage, Sec. 881 FNL 1998 FEL NW/NE Section 4 T9S R18		ion)		Monument Butt 11. County or Par Uintah,UT	
	APPROPRIATE BOX(TURE OF NO	OTICE, OR OT	HER DATA
☐ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injector	Deepen Fracture Treat New Construction Plug & Abandon Plug Back	Productio Reclamat Recomple Temporar Water Dis	ete ily Abandon sposal	Water Shut-Off Well Integrity Other Weekly Status Report
 Describe Proposed or Completed Operoposal is to deepen directionally ounder which the work will be perfor involved operations. If the operation Abandonment Notices shall be filed inspection.) 	or recomplete horizontally, give sub-	surface locations and measured and e with BLM/BIA. Required subseq recompletion in a new interval. a l	uent reports shall b Form 3160-4 shall b	e filed within 30 days of filed once testing h	a following completion of the as been completed. Final

Status report for time period 01/28/05-02/12/05

Subject well had completion procedures initiated in the Green River formation on 01/28/05 without the use of a service rig over the well. A cement bond log was run and a total of four Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (5812-5819'), (5734-5739') (All 4JSPF); #2 (55575-5595'), (4 JSPF); #3 (5190-5196') (4 JSPF); #4 (4231-4241') (4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 2/07/05. Bridge plugs were drilled out. Well was cleaned out to PBTD @ 5901'. Zones were swab tested for sand cleanup. A BHA & production tbg string were run in and anchored in well. End of tubing string @ 5819'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 02/12/05.

> RECEIVED FEB 2 4 2005

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct	Title	· -
Name (Printed/ Typed) Tara Kinney	Production Clerk	
Signature Winney	Date 2/21/2005	
THIS SPACE FOR FED	ERAL OR STATE OFFIC	TRUSTA MEDICAL AND SERVICE AND
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p States any false, fictitious and fraudulent statements or representations as to any matter v	erson knowingly and willfully to make	to any department or agency of the United

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

012

Change of Operator (Well Sold)

ROUTING 1. GLH 2. CDW 3. FILE

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has c	9/1/2004					╛			
FROM: (Old Operator):				TO: (New Or	perator):				
N5160-Inland Production Company				N2695-Newfiel	ld Productio	n Company	/		
Route 3 Box 3630					Box 3630				ı
Myton, UT 84052				Myton,	UT 84052				
Phone: 1-(435) 646-3721				Phone: 1-(435)	646-3721				_]
CA No) .			Unit:				· · · · · · · · · · · · · · · · · · ·	4
WELL(S)					· · · · · · · · · · · · · · · · · · ·		1		4
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
FEDERAL 2-4-9-18	04	2000	180F	4304735589		Federal	OW	DRL	K
FEDERAL 3-4-9-18	04			4304735590		Federal	ow	APD	K
FEDERAL 5-4-9-18	04			4304735591		Federal	ow	APD	K
FEDERAL 5-4-9-18	04			4304735592		Federal	ow	APD	K
FEDERAL 8-4-9-18				4304735593	14528	Federal	ow	DRL	K
FEDERAL 10-4-9-18	04			4304735594		Federal	ow	DRL	K
FEDERAL 12-4-9-18	04			4304735595		Federal	ow	NEW	K
FEDERAL 16-4-9-18	04			4304735596		Federal	ow	APD	K
FEDERAL 5-17-9-18	17			4304735561		Federal	ow	APD	K
FEDERAL 7-17-9-18	17	090S	180E	4304735562		Federal	OW	APD	K
FEDERAL 9-17-9-18	17	090S	180E	4304735563		Federal	OW	APD	K
FEDERAL 13-17-9-18	17	090S	180E	4304735564		Federal	OW	APD	K
FEDERAL 15-17-9-18	17	090S	180E	4304735565		Federal	OW	APD	K
FEDERAL 1-18-9-18	18	090S	180E	4304735580		Federal	OW	APD	K
FEDERAL 3-18-9-18	18	090S	180E	4304735581		Federal	ow	APD	K
FEDERAL 5-18-9-18	18	090S	180E	4304735582		Federal	OW	APD	K
FEDERAL 9-18-9-18	18	090S	180E	4304735583		Federal	OW	APD	K
FEDERAL 11-18-9-18	18	090S	180E	4304735584		Federal	ow	APD	K
FEDERAL 13-18-9-18	18	090S	180E	4304735585		Federal	ow	APD	K
	18	2000	180E	4304735587		Federal	low	APD	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/15/2004 (R649-8-10) Sundry or legal documentation was received from the NEW operator on:

9/15/2004

The new company was checked on the Department of Commerce, Division of Corporations Database on:

2/23/2005

Is the new operator registered in the State of Utah:

YES Business Number:

755627-0143

If NO, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE		
6b. Inspections of LA PA state/fee well sites complete on:	waived		
7. Federal and Indian Lease Wells: The BLM and or	the RIA has appro	oved the merger	name change
or operator change for all wells listed on Federal or Indian le		BLM	BIA
or operator change for an went nated on reacting or manager	-		
8. Federal and Indian Units:			
The BLM or BIA has approved the successor of unit opera	ntor for wells listed on	: <u>n/a</u>	
	. (0.51.11)		
9. Federal and Indian Communization Agreemen		na/	
The BLM or BIA has approved the operator for all wells li	isted within a CA on:	na/_	
10. Underground Injection Control ("UIC") Th	ne Division has appro	ved UIC Form 5, Tr	ansfer of Authority to
Inject, for the enhanced/secondary recovery unit/project for	= -		2/23/2005
2.1.3	•	•	
DATA ENTRY:	0/00/000		
1. Changes entered in the Oil and Gas Database on:	2/28/2005		
2. Changes have been entered on the Monthly Operator Chan	nge Spread Sheet on	2/28/200)5
			_
3. Bond information entered in RBDMS on:	2/28/2005		
4. Fee/State wells attached to bond in RBDMS on:	2/28/2005		
4. Fee/State wells attached to boild in KBDWIS oil.	2/28/2003		
5. Injection Projects to new operator in RBDMS on:	2/28/2005		
CD III D 1 C ADDAL			
6. Receipt of Acceptance of Drilling Procedures for APD/New	on:	waived	
FEDERAL WELL(S) BOND VERIFICATION:		······································	· · · · · · · · · · · · · · · · · · ·
1. Federal well(s) covered by Bond Number:	UT 0056		
•			
INDIAN WELL(S) BOND VERIFICATION:			
1. Indian well(s) covered by Bond Number:	61BSBDH2912		
DEE 0 OF ATE WELL (C) DOND VEDICATIO	NI.		
FEE & STATE WELL(S) BOND VERIFICATION 1. (R649-3-1) The NEW operator of any fee well(s) listed coverage.		r 61BSBDH	2919
1. (R049-3-1) The INE W Operator of any fee wen(s) fished cov	crea by Bona rannoc	- UIDSDDII	
2. The FORMER operator has requested a release of liability fi	rom their bond on:	n/a*	
The Division sent response by letter on:	n/a		
LEASE INTEREST OWNER NOTIFICATION:			at and the
3. (R649-2-10) The FORMER operator of the fee wells has been			the Division
of their responsibility to notify all interest owners of this cha	inge on.	<u>n/a</u>	
COMMENTS:			
*Bond rider changed operator name from Inland Production Cor	mpany to Newfield Pr	oduction Company -	received 2/23/05

(July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR structions ons reverse side)

SUBMIT IN DUI __ATE* FORM APPROVED

0 1 3 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT								s. Lease di	s, lease designation and serial no. UTU-18539		
3.3.75=3.3	0000						A XII	0100*	6, IF INDIA	N, ALLOTTEE	OR TRIBE NAME
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									NA		
a. TYPE OF WORK		OIL X		GAS WELL	DRY	Other	r		7. UNIT AC	REEMENT NA	VIE.
b. Type of well					_				8. FARM O	R LEASE NAM	E, WELL NO.
NOW DIE						Federal	2-4-9-18				
NAME OF OPERATOR			<u> </u>		1				9. WELL N	O .	'-35589
ADDRESS AND TELEP	HONE NO.				Company				10. FIELD A	ND POOL OR	WILDCAT
LOCATION OF WE	I.I. (Papart)	1401 17th S					0		11. SEC., T.		OCK AND SURVEY
At Surface 1831 FSL & 2068 FWL (NESW) Sec. 10, Twp 9S, Rng 17E OR AREA							A				
t top prod. Interval rep	oorted below	0881 F (NWN	NL 179	8 FEL	,				Sec. 4, T9S, R18E		
t total depth		(NWN	14. /	API NO.	7-35589	DATE ISSUE		23/04	1	y or parish Jintah	13. STATE UT
5. DATE SPUDDED	16. DATE T	D. REACHED	17. DATE C	OMPL. (Read	ly to prod.)		S (DF,	RKB, RT, GR, ETC)*		19. ELEV. CASINGHEAD
12/31/04), TOTAL DEPTH, MD 8		1/14/05 21. PLUG BACK	TD MD&T	2/12/	05 22. IF MULTIP		10' (23.	INTERVALS	4852' P		CABLE TOOLS
	x 1 Y D				HOW MAN	•		DRILLED BY	×	l	
5960' 4. PRODUCING INTERN	/AL(S), OF T		901' гор, воттом	, NAME (MD	AND TVD)*				^		25. WAS DIRECTIONAL SURVEY MADE
			Gr	een Riv	er 4231	1'-4819'					No
6. TYPE ELECTRIC AN	D OTHER LC	OGS RUN									27. WAS WELL CORED
Dual Induction	Guard,	SP, Compen	sated De	ensity, C	Compensa	ited Neutron, port all strings set i	GR	k, Caliper, C	ement Bond	Log	No
CASING SIZE	GRADE	WEIGHT, L	.B./FT.	DEPTH S		HOLE SIZE		TOP OF CEME	NT, CEMENTING F		AMOUNT PULLED
8-5/8" - 、	J-55	24#		31	1'	12-1/4"			th 160 sx Clas		
	5-1/2" - J-55 15.5# 5948' 7-7/8" 300 sx Premlite II and 400 sx 50/50						50/50 Poz				
n		I INE	R RECORD				30),	TUBING !	RECORD	
9. SIZE	1 1	TOP (MD)	BOTTOM (MD) S	SACKS CEMENT	screen (MD)	_	SIZE	DEPTH SET	(MD)	PACKER SET (MD)
SILL	T						$oldsymbol{\mathbb{T}}$	2-7/8"	EOT (@	TA @
									5819		5716'
. PERFORATION REC		val, size and number)			DEAH DE	R DEPTH IN			RACTURE, CEM	IENT SQUEE	ZE, ETC. MATERIAL USED
	rerval	50401 50401	SIZE		SPF/NUMBE	573					and in 264 bbls fluid
(CP4&5) 5		9', 5812'-5819'	.41"		4/48 4/80 4/24	5575			Frac w/ 79,758# 20/40 sand in 616 bbl		
		2) 5575'-5595	.41"							Frac w/ 20,161# 20/40 sand in 253 bbls	
	<u> </u>	3) 5190'-5196'	.41"			5190'-				Frac w/ 36,941# 20/40 sand in 378 bbl	
	(GB	4) 4231'-4241'	.41"		4/40	423	1'-4	241'	Frac W/ 36,94	1# 20/40 Sa	and in 376 bbis fluid
										RECE	IVED
										MAD 2	0.000
										כ אחייי	<u> </u>
		<u></u>			ND OD	VICTION			D!V.	OF OIL, G	10.0 ***
33.* DATE FIRST PRODUCT	ION	PRODUCTION	METHOD (FI	lowing gas lift		UCTION and type of pump)				WELL ST	ATUS (Producing or shut-in
2/12/(rkobuction	2-1	/2" x 1-1	1/2" x 14.5	5' RHAC SM I					RODUCING
DATE OF TEST		HOURS TESTED	CHOKE SI		ROD'N. FOR EST PERIOD	OILBBLS.	G I	ASMCF.	WATERBBL.		GAS-OIL RATIO 2269
10 day a					>	26 GASMC		59	WATERBBL.		77-API (CORR.)
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULA 24-HOUR		OIL-BBL.	GASMC	.r.	1	WATER-BBE.	OLE GIGHT.	,,
34. DISPOSITION OF GA	AS (Sold. user	i for fuel, vented, etc.)		>				<u>_</u>	TEST WIT	NESSED BY	<u> </u>
	-		Sold &	Used for	or Fuel						
35. LIST OF ATTACHM	ENTS										
36. I hereby certify the	at the forego	ing and attached inf	formation is co	omplete and	correct as deter	rmined from all avail	lable r Pro	records duction Cle	rk	DATI	3/23/2005
-/-	a Russell	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									
10131			*(Se	e Instructio	ons and Space	es for Additional Da te United States any false. fi	ata on	Reverse Side)	s or representations as to	any matter within its	jurisdiction.
THE PROPERTY AND THE PARTY AND	and the state of t	tor anti-marcon traditionally.	THE PERSON NAMED IN THE PERSON NAMED IN	The second sections	va vietnice (H 4)						

VERT. DEPTH TRUE TOP MEAS. DEPTH 4944' 5092' 5475' 5875' 5942' 4522' 4556' 4694' 4042 4304' 3922' GEOLOGIC MARKERS Basal Carbonate Total Depth (LOGGERS Douglas Creek Mkr Garden Gulch Mkr BiCarbonate Mkr B Limestone Mkr Garden Gulch 2 Garden Gulch 1 NAME Point 3 Mkr Castle Peak X Mkr Y-Mkr 38. DESCRIPTION, CONTENTS, ETC. 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and Federal 2-4-9-18 Well Name BOTTOM TOP recoveries); FORMATION

FORM 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31,2004

nt or a ney of the United

				3. Lease Serial No.			
SUNDRY	(NOTICES AND REP	UTU16539	UTU16539				
	his form for proposals ell. Use Form 3160-3 (A	6. If Indian, Allo	ttee or Tribe Name.				
1							
SUBMIT IN TI	RIPLICATE - Other In	7. If Unit or CA/	Agreement, Name and/or No.				
ype of Well							
Oil Well 🔲 Gas Well	Other	8. Well Name an	d No.				
Vame of Operator ewfield Production Company			FEDERAL 2-4	-9-18			
		Total St. A. J. I	9. API Well No.				
Address Route 3 Box 3630		3b. Phone No. (include are co	/ 1504755507				
Myton, UT 84052 ocation of Well (Footage, Sec	T P M C	435.646.3721	10. Field and Pool	ol, or Exploratory Area			
881 FNL 1998 FEL	., 1., K., M., or survey Descrip	pilon)	11. County or Pa	·			
	in .		11. County of Fa	sii, state			
NW/NE Section 4 T9S R18	E		Uintah,UT				
12. CHECK	APPROPRIATE BOX	(ES) TO INIDICATE NAT	URE OF NOTICE, OR O	THER DATA			
YPE OF SUBMISSION		TYPE (OF ACTION				
Notice of Intent	Acidize	Deepen	Production(Start/Resume)	Water Shut-Off			
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete	(X) Other			
	Change Plans	Plug & Abandon	Temporarily Abandon	Variance			
Final Abandonment Notice	Convert to Injector	Plug Back	Water Disposal				
involved operations. If the operation Abandonment Notices shall be filed inspection.) Jewfield Production Companks to be equipped with E	med or provide the Bond No. on fince sults in a multiple completion of only after all requirements, including any is requesting a varia any of the provided and	ile with BLM/BIA. Required subsequer or recompletion in a new interval, a Fon ling reclamation, have been completed, ance from Onshore Order 43 at line valves. Inland operate	n 3160-4 shall be filed once testing hand the operator has determined that CFR Part 3160 Section 4 is wells that produce from the section 1.	nas been completed. Final the site is ready for final requiring production the Green River			
under which the work will be perfor involved operations. If the operation Abandonment Notices shall be filed inspection.) Newfield Production Companks to be equipped with formation, which are relative separator to maximize gas Newfield is requesting a variation.	any is requesting a varia Enardo or equivalent ven rely low gas producers (2 separation and sales. uriance for safety reasons	ile with BLM/BIA. Required subsequer or recompletion in a new interval, a Fon ling reclamation, have been completed, ance from Onshore Order 43 at line valves. Inland operate 20 mcfpd). The majority of the s. Crude oil production tanks	m 3160-4 shall be filed once testing hand the operator has determined that the operator has determined that the operator of th	requiring production the Green River a three phase			
under which the work will be perfor involved operations. If the operation Abandonment Notices shall be filed inspection.) Iewfield Production Companks to be equipped with Entration, which are relative eparator to maximize gas a lewfield is requesting a variety of gas when the this	any is requesting a varia Enardo or equivalent ven rely low gas producers (2 separation and sales. uriance for safety reasons ief hatches are open. Wr	ile with BLM/BIA. Required subsequer or recompletion in a new interval, a Fon ling reclamation, have been completed, ance from Onshore Order 43 at line valves. Inland operate 20 mcfpd). The majority of the s. Crude oil production tanks hile gauging tanks, lease operated or production tanks hile gauging tanks, lease operated or completed.	m 3160-4 shall be filed once testing hand the operator has determined that the operator has determined that the operator of th	requiring production the Green River a three phase			
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(Instructions on reverse)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to States any false, fictitious and fraudulent statements or representations as to any matter within its jurishion.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

June 30, 2005

Newfield Production Company Attn: Kelly L. Donohoue 1401 Seventeenth Street, Suite 1000 Denver, Colorado 80202

Gentlemen:

The Sundance (Green River) Unit Agreement, Uintah County, Utah, was approved June 30, 2005. This agreement has been designated No. UTU82472X, and is effective July 1, 2005. The unit area embraces 11,143.86 acres, more or less.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Sundance (Green River) Unit will be covered by your nationwide (Utah) oil and gas bond No. 0056.

The following leases embrace lands included within the unit area:

UTU0075174	UTU39713	UTU65970*	UTU79013*
UTU16539*	UTU39714	UTU74404	UTU79014*
UTU16540	UTU44429	UTU74835	UTU80915
UTU17424*	UTU64806*	UTU74872*	UTU82205
UTU18043	UTU65969	UTU75234	

* Indicates lease to be considered for segregation by the Bureau of Land Management pursuant to Section 18 (g) of the unit agreement and Public Law 86-705.

All lands and interests by State of Utah, Cause No. 228-08 are fully committed.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

> RECEIVED JUL 0 / 2005

We are of the opinion that the agreement is necessary and advisable in the public interest and for the purpose of more properly conserving natural resources. Certification-Determination, signed by the School and Institutional Trust Land Administration for the State of Utah, is attached to the enclosed agreement. We request that you furnish the State of Utah and all other interested principals with appropriate evidence of this approval.

Sincerely,

/s/ Terry Catlin

Terry Catlin Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Mary Higgins w/enclosure

MMS - Data Management Division (Attn: James Sykes)

Trust Lands Administration
Division of Oil, Gas and Mining
Field Manager - Vernal w/enclosure

File - Sundance (Green River) Unit w/enclosure

Agr. Sec. Chron Fluid Chron Central Files

UT922:TAThompson:tt:06/30/2005

"C" Change from one existing entity to another existing entity

API	Well	Sec	Twsp	Rng	Entity	Entity Eff Date
4304735697	FEDERAL 15-13-9-17	13	090S	170E		9/20/2005
4304735698	FEDERAL 13-13-9-17	13	090S	170E	14813 to 14844	9/20/2005
4304735699	FEDERAL 11-13-9-17	13	090S	170E	14837 to 14844	9/20/2005
4304735702	FEDERAL 5-13-9-17	13	090S	170E	14836 to 14844	9/20/2005
4304736012	FEDERAL 14-13-9-17	13	090S	170E	14790 to 14844	9/20/2005
4304732438	FEDERAL 44-14Y	14	090S	170E	11506 to 14844	9/20/2005
4304735708	FEDERAL 9-14-9-17	14	090S	170E	14808 to 14844	9/20/2005
4304735709	FEDERAL 11-14-9-17	14	090S	170E	14734 to 14844	9/20/2005
4304735710	FEDERAL 15-14-9-17	14	090S	170E	14735 to 14844	9/20/2005
4304736068	FEDERAL 14-14-9-17	14	090S	170E	14770 to 14844	9/20/2005
4304736069	FEDERAL 10-14-9-17	14	090S	170E	14787 to 14844	9/20/2005
4304736071	FEDERAL 6-14-9-17	14	090S	170E	14809 to 14844	9/20/2005
4304731181	FEDERAL 14-4-9-18	04	090S	180E	14601 to 14844	9/20/2005
4304732653	FEDERAL 13-4-9-18	04	090S	180E	14602 to 14844	9/20/2005
4304732654	FEDERAL 11-4-9-18	04	090S	180E	14603 to 14844	9/20/2005
4304735473	FEDERAL 1-4-9-18	04	090S	180E	14533 to 14844	9/20/2005
4304735474	FEDERAL 7-4-9-18	04	090S	180E	14499 to 14844	9/20/2005
4304735475	FEDERAL 9-4-9-18	04	090S	180E	14530 to 14844	9/20/2005
4304735589	FEDERAL 2-4-9-18	04	090S	180E	14485 to 14844	9/20/2005
4304735590	FEDERAL 3-4-9-18	04	090S	180E	14697 to 14844	9/20/2005
4304735591	FEDERAL 5-4-9-18	04	090S	180E	14680 to 14844	9/20/2005
4304735592	FEDERAL 6-4-9-18	04	090S	180E	14696 to 14844	9/20/2005
4304735593	FEDERAL 8-4-9-18	04	090S	180E	14528 to 14844	9/20/2005
4304735594	FEDERAL 10-4-9-18	04	090S	180E	14535 to 14844	9/20/2005
4304735595	FEDERAL 12-4-9-18	04	090S	180E	14670 to 14844	9/20/2005
4304732503	21BALCRON FED 31-5Y	05	090S	180E	11680 to 14844	9/20/2005
4304735290	FEDERAL 5-5-9-18	05	090S	180E	14669 to 14844	9/20/2005
4304735292	FEDERAL 9-5-9-18	05	090S	180E	14554 to 14844	9/20/2005
4304735293	FEDERAL 11-5-9-18	05	090S	180E	14769 to 14844	9/20/2005
4304735294	FEDERAL 13-5-9-18	05	090S	180E	14658 to 14844	9/20/2005
4304735505	FEDERAL 14-5-9-18	05	090S	180E	14687 to 14844	9/20/2005
4304735506	FEDERAL 12-5-9-18	05	090S	180E	14651 to 14844	9/20/2005
4304735891	FEDERAL 10-5-9-18	05	090S	180E	14698 to 14844	9/20/2005
4304734933	FEDERAL 6-6-9-18	06	090S	180E	14152 to 14844	9/20/2005
4304734934	FEDERAL 7-6-9-18	06	090S	180E	14126 to 14844	9/20/2005
4304734936	FEDERAL 13-6-9-18	06	090S	180E	14049 to 14844	9/20/2005